

# APPENDIX ( A )

## A.1 System details

**File name: busno.dat**

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3 ---> Slack bus number.  
0.001 ---> Load flow convergence tolerance.  
10 ---> Number of buses in the system.  
11 ---> Number of lines.  
4 ---> Number of transformers.  
3 ---> Number of PV buses = (Number of generators - 1).  
0 ---> Q-bit (please set this bit to zero only).  
2 ---> Number of load buses (including loads at PV and slack buses).  
2 ---> Number of shunts.  
1.03 ---> Slack bus voltage magnitude.  
60 ---> Nominal frequency in Hz.  
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## A.2 Network data:

**File name: nt.dat**

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From To R X B (total)/Tap ratio Remarks  
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9 10 0.022 0.220 0.330 ---Line 1  
9 10 0.022 0.220 0.330 ---Line 2  
9 10 0.022 0.220 0.330 ---Line 3  
9 6 0.002 0.020 0.030 ---Line 4  
9 6 0.002 0.020 0.030 ---Line 5  
10 8 0.002 0.020 0.030 ---Line 6  
10 8 0.002 0.020 0.030 ---Line 7  
5 6 0.005 0.050 0.075 ---Line 8  
5 6 0.005 0.050 0.075 ---Line 9  
7 8 0.005 0.050 0.075 ---Line 10  
7 8 0.005 0.050 0.075 ---Line 11  
1 5 0.001 0.012 1.000 ---> Transformer data starts here.  
2 6 0.001 0.012 1.000  
3 7 0.001 0.012 1.000  
4 8 0.001 0.012 1.000  
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### A.3 Generation and load data:

File name: pvpq.dat

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Bus No.	Vg/PL0	Pg0/QL0	Remarks
1	1.03	7.00	---> Generator buses other than the slack bus are specified as PV buses
2	1.01	7.00	
4	1.01	7.00	
9	11.59	2.12	---> Load data starts here (including loads at PV and slack buses)
10	15.75	2.88	

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### A.4 Shunt admittances:

File name: shunt.dat

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Bus No.	G	B
9	0.0	3.0
10	0.0	4.0

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### A.5 Converged load flow results:

File name: lfl.dat

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Bus No.	Vb0	theta0	Pg0	Qg0	PL0	QL0
1	1.030000	8.215523	7.000000	1.338523	0.00	0.00
2	1.010000	-1.503809	7.000000	1.591791	0.00	0.00
3	1.030000	0.000000	7.217178	1.446427	0.00	0.00
4	1.010000	-10.204916	7.000000	1.807834	0.00	0.00
5	1.010800	3.661654	0.000000	0.000000	0.00	0.00
6	0.987533	-6.243121	0.000000	0.000000	0.00	0.00
7	1.009533	-4.697706	0.000000	0.000000	0.00	0.00
8	0.984958	-14.944164	0.000000	0.000000	0.00	0.00
9	0.976120	-14.419101	0.000000	0.000000	11.59	2.12
10	0.971659	-23.291847	0.000000	0.000000	15.75	2.88

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### A.6 Load data:

File name: ld.dat

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Load Bus No.	PL0	QL0
9	11.59	2.12
10	15.75	2.88

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**A.7 Generator data (six model):****File name: gen.dat**

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Gen.No.	xd	xdd	xddd	Td0d	Td0dd	xq	xqd	xqdd	Tq0d	Tq0dd	H	D
1	0.2	0.033	0.0264	8.0	0.05	0.190	0.061	0.03	0.4	0.04	54	0
2	0.2	0.033	0.0264	8.0	0.05	0.190	0.061	0.03	0.4	0.04	54	0
3	0.2	0.033	0.0264	8.0	0.05	0.190	0.061	0.03	0.4	0.04	63	0
4	0.2	0.033	0.0264	8.0	0.05	0.190	0.061	0.03	0.4	0.04	63	0

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**A.8 Single-time constant static exciter:****File name: exc\_static.dat**

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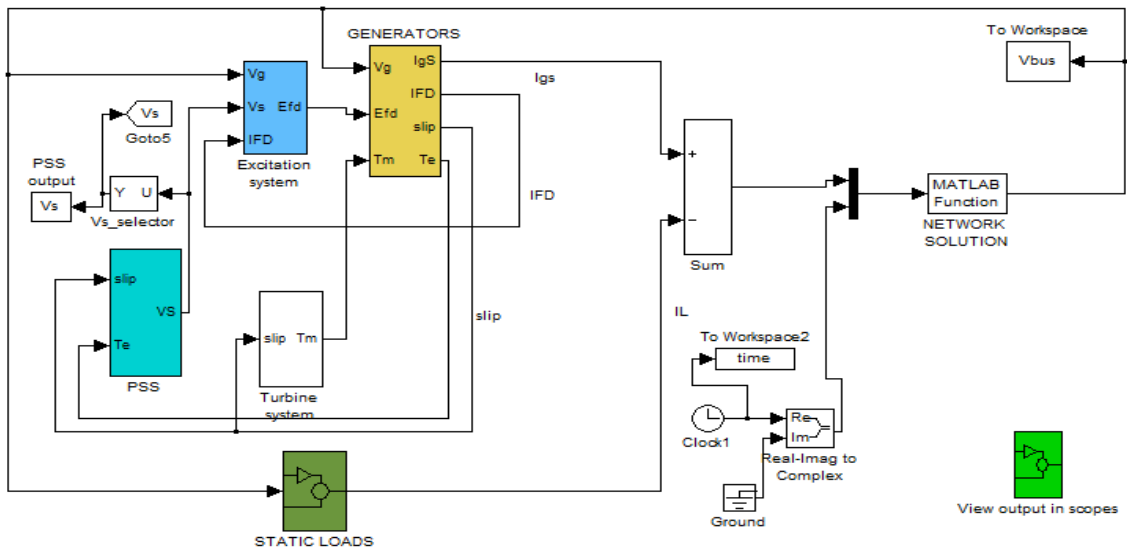
Gen.no.	KA	TA	EFDMIN	EFDMAX
1	200	0.02	-6.0	6.0
2	200	0.02	-6.0	6.0
3	200	0.02	-6.0	6.0
4	200	0.02	-6.0	6.0

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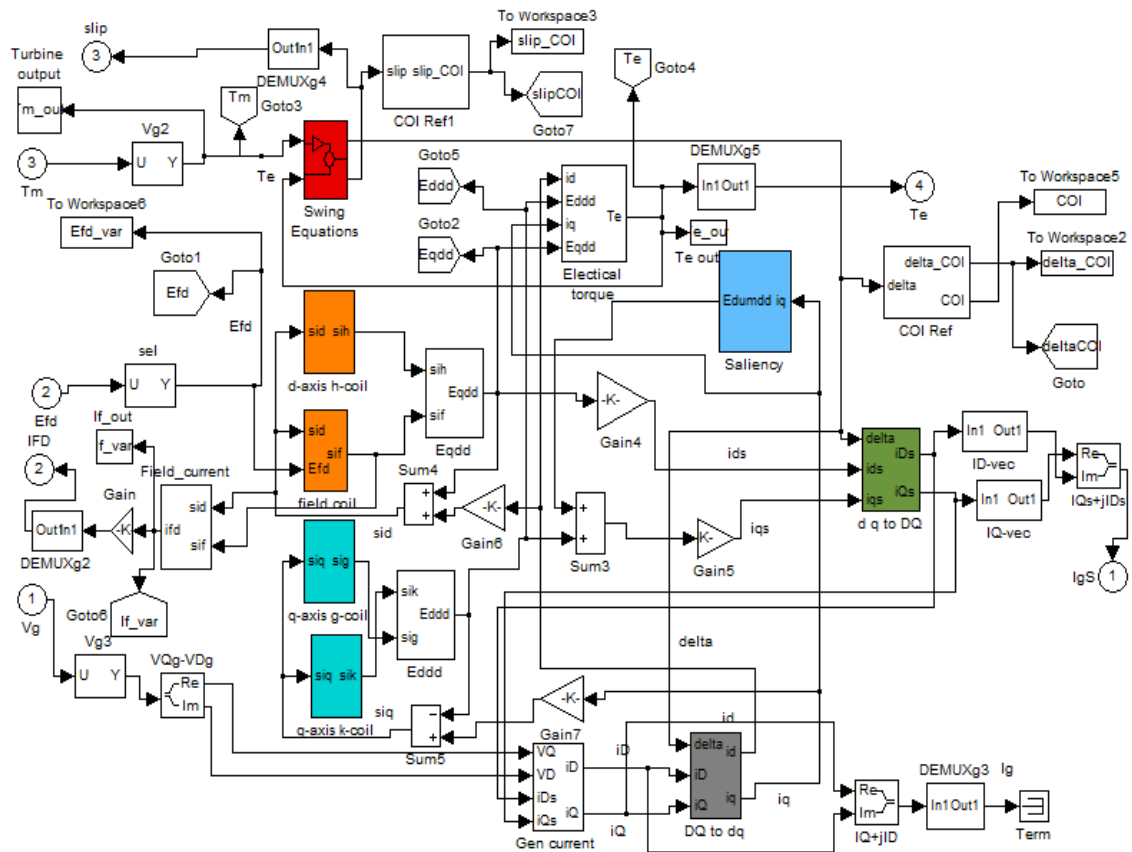
# APPENDIX ( B )

## The Simulink Blocks

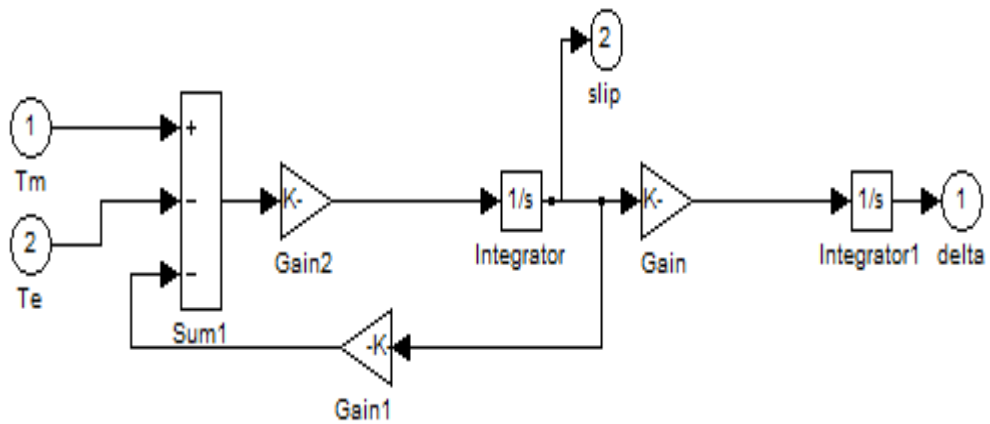
### B.1 The system (two area four machines)



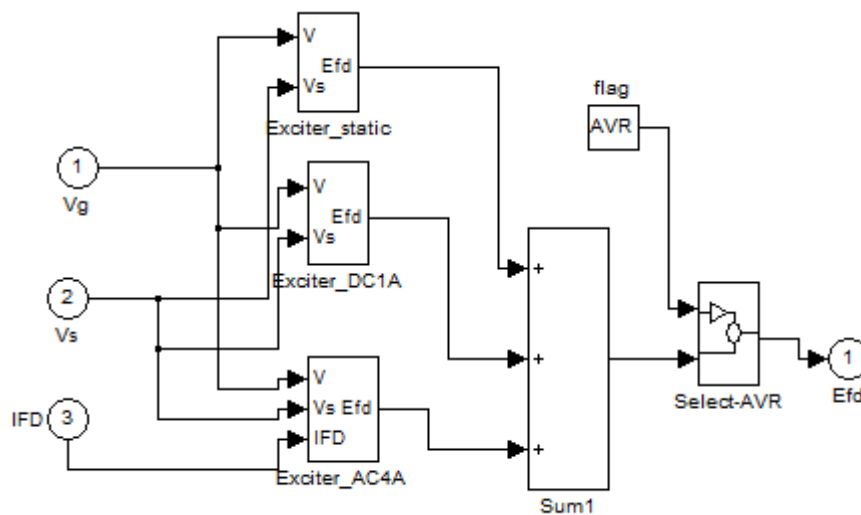
### B.2 Generators



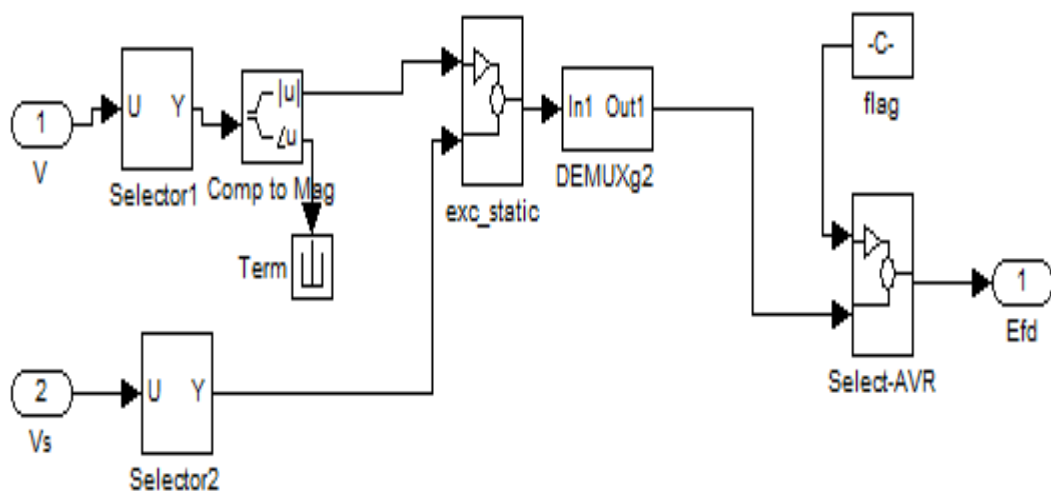
### B.3 Swing Equation



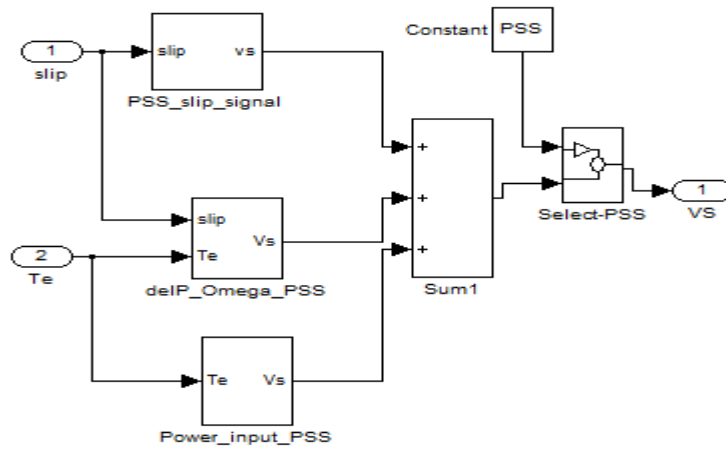
### B.4 Excitation system



### B.5 Static Excitation System



## B.6 The power system stabilizer (PSS)



## B.7 Slip Signal PSS

