

بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

استهلال

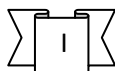
قال الله تعالى:

{ اللَّهُ نُورُ السَّمَاوَاتِ وَالْأَرْضِ مِثْلُ نُورِهِ كَمِشْكَاةٍ فِيهَا مِصْبَاحٌ الْمِصْبَاحُ فِي زُجَاجَةٍ
الزُّجَاجَةُ كَأَنَّهَا كَوْكَبٌ دُرِّيٌّ يُوقَدُ مِنْ شَجَرَةٍ مُبَارَكَةٍ زَيْتُونَةٍ لَّا شَرْقِيَّةٍ وَلَا غَرْبِيَّةٍ يَكَادُ
زَيْتُهَا يُضِيءُ وَلَوْ أَلَمَ تَمْسَسْهُ نَارٌ نُّورٌ عَلَى نُورٍ يَهْدِي اللَّهُ لِنُورِهِ مَن يَشَاءُ وَيَضْرِبُ
اللَّهُ الْأَمْثَالَ لِلنَّاسِ وَاللَّهُ بِكُلِّ شَيْءٍ عَلِيمٌ {35}

سورة النور الآية (35)

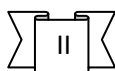
صَدَقَ اللَّهُ الْعَظِيمُ

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Abstract

Enhanced oil Recovery methods had been used around the world for enhancing oil production and getting higher recovery factor from oil reserves. Cyclic Steam Stimulation is one of the most wide used methods which means injection of high temperature steam into the production well, then shut in the well for soaking phase, then the same well will be used as production well.

The most effective parameters in cyclic steam stimulation applications are injection parameters, soaking time and production period.

Injection parameter – Steam quality and Steam temperature – had been studied versus base case In DQ field , in two different cases versus base case , results shown that case -1 with total consumed 2947.32 BBL fuel , with more economic expenses is the optimum case to get high productivity and reduce oil consumption compared with the base case and case-2, which consumed 2267.17 , 3400.76 BBL fuel



التجريد

إستخدمت طرق الاستخلاص المحسن للنفط عالمياً للحصول على معدلات انتاج عالية ومن ضمن هذه الوسائل تم استخدام الحقن الدوري بالبخار، وهو حقن البئر بالبخار ثم اغلاقها لفترة انتظار ومن ثم يتم استخدامها للإنتاج مرة أخرى، وهناك العديد من العوامل المؤثرة على الحقن الدوري للبخار منها متغيرات الحقن وطول فترة الإنتظار بين طوري الحقن والإنتاج.

خواص الحقن - جودة البخار ودرجة حرارة البخار -تمت دراستها في مقابل الحالة الأساسية في الحقن DQ ، في حالتين مختلفتين مقابل الحالة الاساسية ، والنتائج أظهرت أن الحالة -1 مع المزيد من النفقات الاقتصادية هي الحالة المثلى للحصول على إنتاجية عالية وتقليل استهلاك النفط مقارنة مع الحالة الاساسية والحالة -2. بالنسبة للحالة الأولى كان استهلاك الوقود 2947.32 وبالنسبة للحالة الثانية والحالة الرئيسية كان استهلاك الوقود 2267.17 ، 3400.76 برميل

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SUDAN UNIVERSITY OF SCIENCE AND TECHNOLOGY
FACALTY OF PETROLEUM ENGINEERING
COLLEGE OF PETROLEUM ENGINEERING



Evaluation of Cyclic Steam Stimulation

(Case Study)

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By:

Mohamed abdelmoniem hamid

Mohamed abdelmageed Mohamed

Mohtadi shams elkamalhamad

Supervisor:

Fatma khalid

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