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*Project of:*

## *Simulation Design of Flare Gas Recovery System for Khartoum Refining Company*

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## **Abstract**